

# ORDORADO RESOURCES CORP.

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## ORDORADO RESOURCES CORP. – PROPERTY ACQUISITION

**March 24, 2006, Vancouver, BC:** Mr. Jason Birmingham, Director of Ordorado Resources Corp. (the "Company") is pleased to announce the execution of an Asset Purchase Agreement dated March 23, 2006 (the "Agreement") to acquire a 100% working interest and a 73.5% net revenue interest in the Wilcox 119 Oil & Gas Prospect from Investment Capital, Inc. ("Investment Capital").

### The Wilcox 119 Prospect

The Wilcox 119 Prospect is located in Beauregard Parish, Louisiana, USA. Investment Capital will deliver geoscience data on the Prospect and assist in retaining an operator for the Prospect to handle the drilling, testing and completion work on the initial well.

As consideration for the Prospect, the Company will issue 30,000,000 common shares to Investment Capital at the closing of the transaction, subject to regulatory review of disclosure and shareholder approval. The common shares will be subject to escrow for three years and will be subject to a four month hold period.

### *Resource Evaluation Report*

The following information is taken from the 51-101 report dated March 15, 2006 prepared by Netherland, Sewell & Associates, Inc. ("Netherland"). For further detailed information, please refer to the complete Report which has been filed on SEDAR at [www.sedar.com](http://www.sedar.com).

The Wilcox 119 Prospect is located in Beauregard Parish, Louisiana. The in-place and prospective recoverable hydrocarbon resources are estimated utilizing their customary methods and procedures and were prepared in accordance with Canadian National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities and the Canadian Oil and Gas Evaluation Handbook.

The following table sets forth their estimates of the unrisks gross (100 percent) prospective oil and gas resources for this prospect.

	Unrisks Gross (100 percent) Prospective Resources <sup>(1)</sup>					
	Low		Best		High	
	Oil	Gas	Oil	Gas	Oil	Gas
<u>Prospect</u>	<u>(MBBL)</u>	<u>(MMCF)</u>	<u>(MBBL)</u>	<u>(MMCF)</u>	<u>(MBBL)</u>	<u>(MMCF)</u>
Wilcox 119	227	220	1,361	1,405	7,700	10,867

(1) Resources are prior to reductions for royalty or other burdens.

### *Data Sources*

During their evaluation they were provided full access to the data and analyses of Hill Geophysical Consulting (Hill Geophysical). This included an interpreted digital 3-D seismic project, hardcopies of logs for offset wells and wells in nearby producing fields, and various geological reports. They also attended a meeting in which they reviewed the Wilcox 119 Prospect and the associated seismic interpretation. Data were also obtained from public data

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sources. In addition to utilizing specific existing well data, they also used nearby fields as regional analogs based upon their similarity to the Wilcox 119 Prospect in certain geological parameters.

## *Geophysical and Geological Summary*

The Wilcox 119 Prospect is located in Beauregard Parish, Louisiana, in the southwest corner of Township 6 South, Range 8 West. The prospect is defined by a good quality 3-D seismic survey. The trapping mechanism for the potential Wilcox Sand (of the Lower Eocene Age) accumulation is a three-way structural closure against a downthrown fault which is similar to the Wilcox fields in the area. The nearest Wilcox production is located roughly 4 miles to the east of the prospect in Clear Creek Field.

Nearby wells drilled to the Wilcox encountered multiple lobes of reservoir quality sand. There is the potential to trap multiple sand lobes; however, Wilcox fields in the area normally produce from only one lobe. In their evaluation, offset wells were utilized to estimate net pay thicknesses ranging from a minimum of one pay sand to a maximum of four pay sands. These ranges were used as input for a Monte Carlo simulation.

The Hill Geophysical time structure interpretation was converted to depth using a single average velocity, and a depth structure map was produced. This map was utilized to estimate minimum and maximum structural trapping areas for input to the Monte Carlo simulation.

## *Reservoir Parameters*

Reservoir parameters used in estimating resources were obtained from direct analogies to properties in Louisiana and from those known to exist in similar depositional environments. Bottomhole pressure and temperature were determined based on estimated depths to the formation. Petrophysical parameters were estimated from the expected depositional environments and regional data. Fluid properties were calculated from black oil correlations using estimated input values for pressure, temperature, oil/condensate and gas gravity, and the total gas-oil ratio or yield. Recovery factors associated with original hydrocarbons-in-place were estimated based on the expected drive mechanism, depositional environment, and analogy to fields under similar development and operational conditions. Overall, for the Wilcox 119 Prospect, probabilistic ranges for porosity, hydrocarbon saturation, initial formation volume factor, initial gas-oil or yield ratio, and recovery factor were estimated for input into the Monte Carlo simulation.

The Wilcox 119 Prospect is expected to contain crude oil with a gravity of roughly 44 degrees API. The reservoir fluids will likely be undersaturated with a solution gas-oil ratio that varies from 500 to 2,500 standard cubic feet per stock tank barrel and initial oil formation volume factors that vary from 1.85 to 2.15 reservoir barrels per stock tank barrel. The crude oil is expected to be sweet without hydrogen sulfide contamination.

## *Prospective Resources*

Prospective resource estimates were generated using Monte Carlo simulation and the input recovery factor distributions and output hydrocarbon in-place probabilistic distributions as previously described. Distributions for recoverable primary oil resources and primary gas resources were generated for the Wilcox 119 Prospect.

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As described in more detail in the Definitions of Resources, the low estimate, best estimate, and high estimate correspond with the P90, P50 and P10 probability estimates of prospective hydrocarbon volumes, respectively. The P90 probability estimate indicates 90 percent likelihood that actual results will be greater than the P90 estimate. Likewise, the P50 estimate indicates 50 percent likelihood that actual results will be greater than the P50 estimate, and the P10 estimate indicates 10 percent likelihood that actual results will be greater than the P10 estimate. The P50 estimate represents the statistical median value such that there is a 50-50 probability that predicted values will be greater or less than the P50 estimate.

## *Exploration Plan*

A well drilled to a depth of 13,200 feet will be required to test the Wilcox 119 Prospect. The Company plans to drill this well during the third quarter of 2007. In the success case, the estimated cost to drill, test, and complete the exploration well is 2.5 million United States dollars. The Company will own a 100 percent working interest and a 73.5 percent revenue interest in the prospect. Transportation and marketing of production will be handled by Upstream Energy Services, and the Company is currently considering several companies to operate the exploration well.

## **Private Placement**

In order to provide the Company with sufficient funds for general working capital, the Company will undertake three private placements pursuant to which it will issue a total of 19,323,529 common shares at a minimum price of \$0.085 per share. It is anticipated that the placement will close in tranches and the share issue price may increase for the second and subsequent tranches.

These private placements are subject to regulatory review of disclosure and shareholder approval.

## **New Directors**

As part of the transaction, Eran Friedlander and Joseph T. Bauer will be appointed directors of the Company. Mr. David Hodge and Ms. Susan Craig will step down as directors. The Company wishes to thank them in advance for their dedicated service to the Company. In addition, Mr. Friedlander will become the CEO and President.

Mr. Friedlander holds an LLB degree (Bachelor of Law) from the Faculty of Law, Hebrew University, Jerusalem, Israel, specializing in International Public Law. He also holds an MBA degree (Masters of Business Administration) from ISG – Ecole Supérieur de Gestion in Paris/New York, where he won the Dean's list Award for Academic Excellence. He has worked in the past for large Fortune 500 companies such as Intel Electronics in budget and strategic planning. He also worked for 6 years as a Trader for GHF in London, England specializing in derivatives markets. For the past 4 years, Mr. Friedlander has been employed and self-employed working as a Vice President with a large consultancy firm and as an advisor to a software company specializing in construction of dynamic trading platforms.

Mr. Bauer holds a BSc degree (Bachelor of Science in Mechanical Engineering) from the Technion Israeli Institute of Technology in Haifa, Israel. He also holds an MBA degree (Masters of

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Business Administration) from York University of Toronto, Ontario. Mr. Bauer recently retired after an engineering career spanning 40 years and involving the development and construction of large scale commercial projects such as Canary Wharf in London, England, Battery Park/World Financial Center in New York, NY and First Canadian Place in Toronto, Ontario. He has also been involved in the construction and development of large scale hotel projects such as the Hilton Jerusalem and large scale municipal projects such as the Jerusalem City Hall. He has been employed for the past 6 years with Canary Wharf Group plc, formerly a FTSE 100 company listed on the London Stock Exchange (LSE). For over 20 years he was employed by Olympia & York Developments Ltd., the Reichmann Brother's Canadian development firm, where he left holding the position of Senior Vice-President of Engineering and Chief Engineer. Mr. Bauer is a member of the Professional Engineers of Ontario Association, he is a member of the American Society of Heating, Ventilating and A/C Engineers Association and was a past member of the Canadian Fire Code Committee.

## Change of Name

To better reflect the new business of the Company, management intend on changing the Company's name from "Ordorado Resources Corp." to "Eagle Star Petroleum Corp." or such other name as may be determined by the board of directors, subject to regulatory and shareholder approval.

## Completion of the Proposed Transactions

The completion of the property acquisition, private placements of a total of 19,323,529 common shares of the Company and the change of name of the Company are subject to the satisfactory completion of due diligence, the receipt of all necessary regulatory approvals and shareholder approval.

Shareholder approval will be sought at the Company's Special Meeting, to be held on April 21, 2006.

On Behalf of the Board of Directors

**ORDORADO RESOURCES CORP.**

*"Jason Birmingham"*

Director

For further information please contact:

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*The CNQ has not reviewed, and does not accept responsibility for the adequacy or accuracy of the content of this news release.*